

OFFICIAL FILE

July 1, 2002

Attachment A - MI Period B

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L.C.D. DOCKET NO. 04 0979
 Trizec EXHIBIT 11

Market Value Energy Charges (MVECs) and Load Weighted Average Market Values (LWAMVs)

Applicable Period B (Market Index) 9/16/02

Effective for the Company's Customers, as Applicable, During the Period Beginning

With the September 2002 Billing Period and Ending with the May 2003 Billing Period

Delivery Service Customer Class	Summer MVECs			Nonsummer MVECs			LWAMV (cents/kWh)
	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	
Residential (1)							
Single Family Without Space Heat			2.187			2.461	2.735
Multi Family Without Space Heat			2.421			2.749	2.910
Single Family With Space Heat			2.137			2.390	2.510
Multi Family With Space Heat			2.194			2.500	2.607
Fixture-included Lighting			1.755			2.221	2.142
Nonresidential (2)							
With Only Watt-hour Only	2.870	1.791	2.328	3.030	2.077	2.561	2.829
0 to 25 kW	2.791	1.697	2.199	2.967	1.999	2.461	2.726
Over 25 to 100 kW	2.746	1.683	2.165	2.939	1.979	2.431	2.647
Over 100 to 400 kW	2.717	1.668	2.147	2.904	1.964	2.405	2.622
Over 400 to 800 kW	2.699	1.642	2.106	2.909	1.947	2.375	2.575
Over 800 to 1,000 kW	2.694	1.624	2.039	2.904	1.930	2.335	2.497
Over 1,000 to 3,000 kW	2.654	1.612	2.056	2.864	1.909	2.336	2.522
Over 3,000 to 6,000 kW	2.657	1.604	2.024	2.865	1.904	2.309	2.482
Over 6,000 to 10,000 kW	2.654	1.606	2.031	2.864	1.899	2.315	2.490
Over 10,000 kW	2.597	1.550	1.931	2.811	1.842	2.227	2.362
Fixture-included Lighting	2.800	1.405	1.665	3.369	1.754	2.131	2.052
Street Lighting - Dusk to Dawn	2.785	1.395	1.653	3.352	1.743	2.118	2.039
Street Lighting - All Other	2.624	1.594	1.948	2.858	1.894	2.255	2.359
Railroads	2.572	1.731	2.133	2.818	2.027	2.394	2.599
Pumping	2.702	1.641	2.022	2.936	1.938	2.333	2.472

Notes:

- (1) Residential Non-TOU MVECs are only used for the calculation of residential Interim Supply Energy Charges and the residential LWAMVs are used in the calculation of residential Class Customer Transition Charges.
- (2) Nonresidential MVECs apply to the kWhs supplied under Rider PPO by the Company and delivered under the provisions of Rate RCDS. MVECs are also used in the calculation of nonresidential Interim Supply Energy Charges and the nonresidential LWAMVs are used in the calculation of nonresidential customer Class and Group Customer Transition Charges.

Customer Transition Charges *

Applicable Period B (September 2002 - May 2003)

Effective for the Company's Customers, as Applicable, During the Period Beginning
With the September 2002 Billing Period and Ending with the May 2003 Billing Period

Residential Customer Class	CTC (cents/kWh)	
	Sept 2002 - December 31, 2002	January 1, 2003 - May 2003
Single Family Without Space Heat	1.888	1.802
Multi Family Without Space Heat	0.888	0.799
Single Family With Space Heat	0.220	0.167
Multi Family With Space Heat	0.000	0.000
Fixture-included Lighting	0.000	0.000
Nonresidential Customer Class		
With Only Watt-hour Only	4.224	4.003
0 to 25 kW	3.762	3.580
Over 25 to 100 kW	3.184	3.021
Over 100 to 400 kW	2.700	2.554
Over 400 to 800 kW	2.371	2.237
Over 800 to 1,000 kW	2.487	2.355
Over 1,000 to 3,000 kW	2.197	2.070
Fixture-included Lighting	2.152	1.881
Street Lighting - Dusk to Dawn	0.000	0.000
Street Lighting - All Other	2.680	2.537
Railroads	**	**
Pumping	2.246	2.116
Other Nonresidential Customer Groups		
Rider 25 - Space Heating Service	1.676	1.570
Student Power 2000	2.480	2.335
Student Power 2000 and Rider 25	1.407	1.317
Consolidated Billing Experiment	2.333	2.197
Consolidated Billing Experiment and Rider 25	1.724	1.597
Consolidated Billing Experiment and Student Power 2000	2.189	2.053
Rider GCB - Governmental Consolidated Billing	1.604	1.532
Rider GCB - Governmental Consolidated Billing and Rider 25	1.222	1.174

* On January 1, 2003, the Mitigation Factor for residential customers changes from 6% to 7% of base rate revenues and for nonresidential customers it changes from 8% to 10% of base rate revenues or 0.500 cents/kWh, whichever is greater.

** There are two customers in the Railroad class, and each customer will have a Customer-Specific CTC.

Interim Supply Energy Charges (ISECs) - Applicable Period B

Based on Market Value Energy Charges (MVECs) determined under Rider PPO - Power Purchase Option (Market Index)

Effective for the Company's Customers, as Applicable, During the Period Beginning
With the September 2002 Billing Period and Ending with the May 2003 Billing Period

Delivery Service Customer Class	Interim Supply Energy Charges (ISECs) (cents per kilowatt-hour)					
	Summer ISECs			Nonsummer ISECs		
	Peak	Off-Peak	Non-TOU	Peak	Off-Peak	Non-TOU
Residential						
Single Family Without Space Heat			2.406			2.707
Multi Family Without Space Heat			2.663			3.024
Single Family With Space Heat			2.351			2.629
Multi Family With Space Heat			2.413			2.750
Fixture-included Lighting			1.931			2.443
Nonresidential						
With Only Watt-hour Only Meters	3.157	1.970	2.561	3.333	2.285	2.817
0 to 25 kW	3.070	1.867	2.419	3.264	2.199	2.707
Over 25 to 100 kW	3.021	1.851	2.382	3.233	2.177	2.674
Over 100 to 400 kW	2.989	1.835	2.362	3.194	2.160	2.646
Over 400 to 800 kW	2.969	1.806	2.317	3.200	2.142	2.613
Over 800 to 1,000 kW	2.963	1.786	2.243	3.194	2.123	2.569
Over 1,000 to 3,000 kW	2.919	1.773	2.262	3.150	2.100	2.570
Over 3,000 to 6,000 kW	2.923	1.764	2.226	3.152	2.094	2.540
Over 6,000 to 10,000 kW	2.919	1.767	2.234	3.150	2.089	2.547
Over 10,000 kW	2.857	1.705	2.124	3.092	2.026	2.450
Fixture-included Lighting	3.080	1.546	1.832	3.706	1.929	2.344
Street Lighting - Dusk to Dawn	3.064	1.535	1.818	3.687	1.917	2.330
Street Lighting - Other	2.886	1.753	2.143	3.144	2.083	2.481
Railroads	2.829	1.904	2.346	3.100	2.230	2.633
Pumping	2.972	1.805	2.224	3.230	2.132	2.566

Each customer class ISEC equals the corresponding customer class MVEC times 1.10.

The customer class MVECs used in the calculation of the ISECs were filed in Attachment A - MI Period B on July 1, 2002 under the terms of Rider PPO.

Applicable Period B ISECs apply to customers receiving an Applicable Period B Customer Transition Charge (CTC).

Peak, Off-Peak, Non-TOU (Non-Time of Use), Summer, and Nonsummer ISECs are applicable as described in Rider ISS.